

An Overview of Landfill Gas Energy in the United States



U.S. Environmental Protection Agency
Landfill Methane Outreach Program (LMOP)

File Last Updated: June 2008



Why EPA is Concerned about Landfill Gas

- Why is methane a greenhouse gas?
 - Methane absorbs terrestrial infrared radiation (heat) that would otherwise escape to space (GHG characteristic)
- Methane as GHG is over 20x more potent by weight than CO₂
- Methane is more abundant in the atmosphere now than anytime in the past 400,000 years and 150% higher than in the year 1750
- Landfills were the second largest human-made source of methane in the United States in 2006, accounting for 22.6% generated



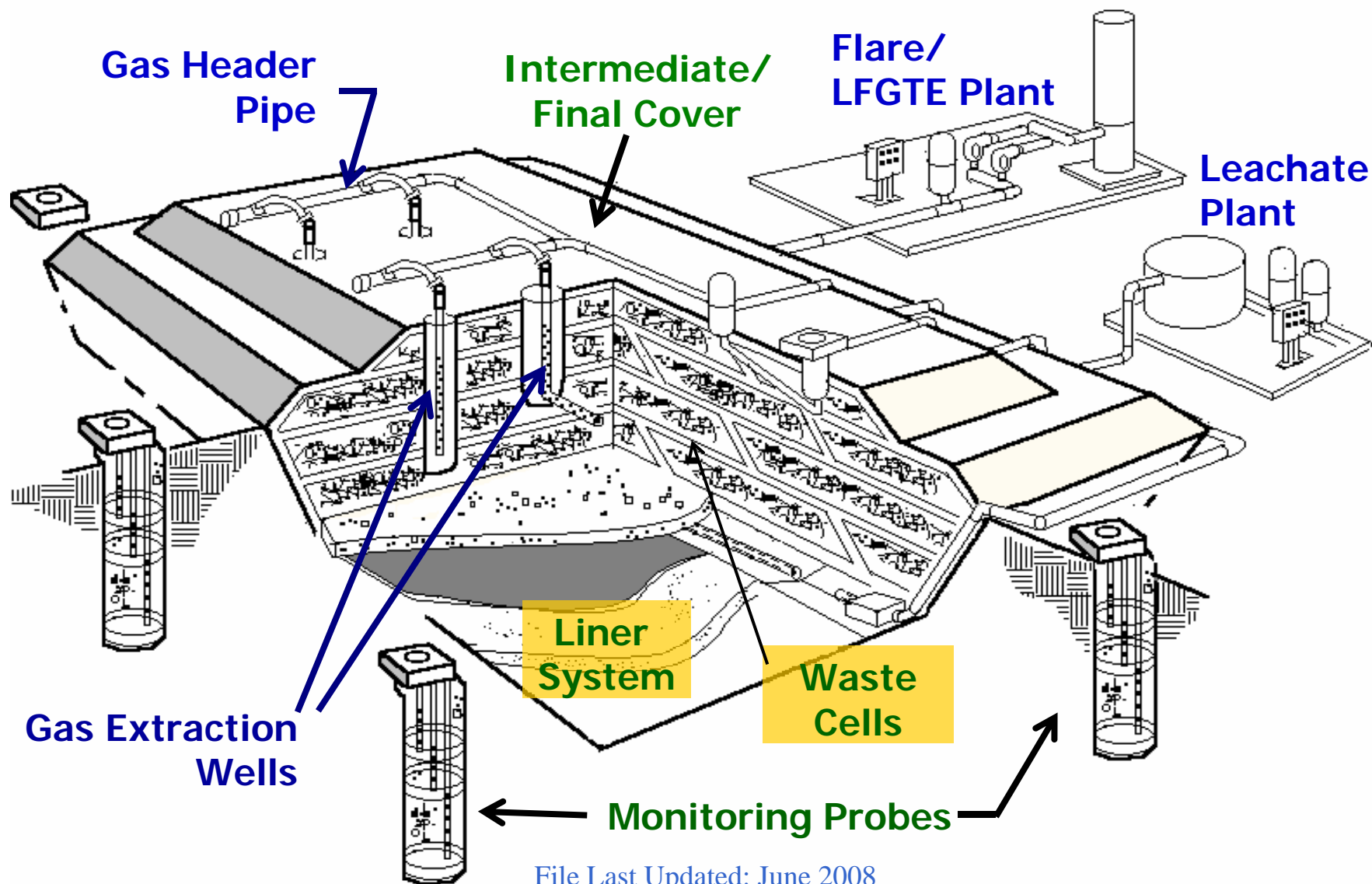


EPA's Landfill Methane Outreach Program

- Established in 1994
- Voluntary program that creates alliances among states, energy users/providers, the landfill gas industry, and communities

Mission: To reduce methane emissions by lowering barriers and promoting the development of cost-effective and environmentally beneficial landfill gas energy (LFGE) projects.

Modern Sanitary Landfill





Landfill Gas 101

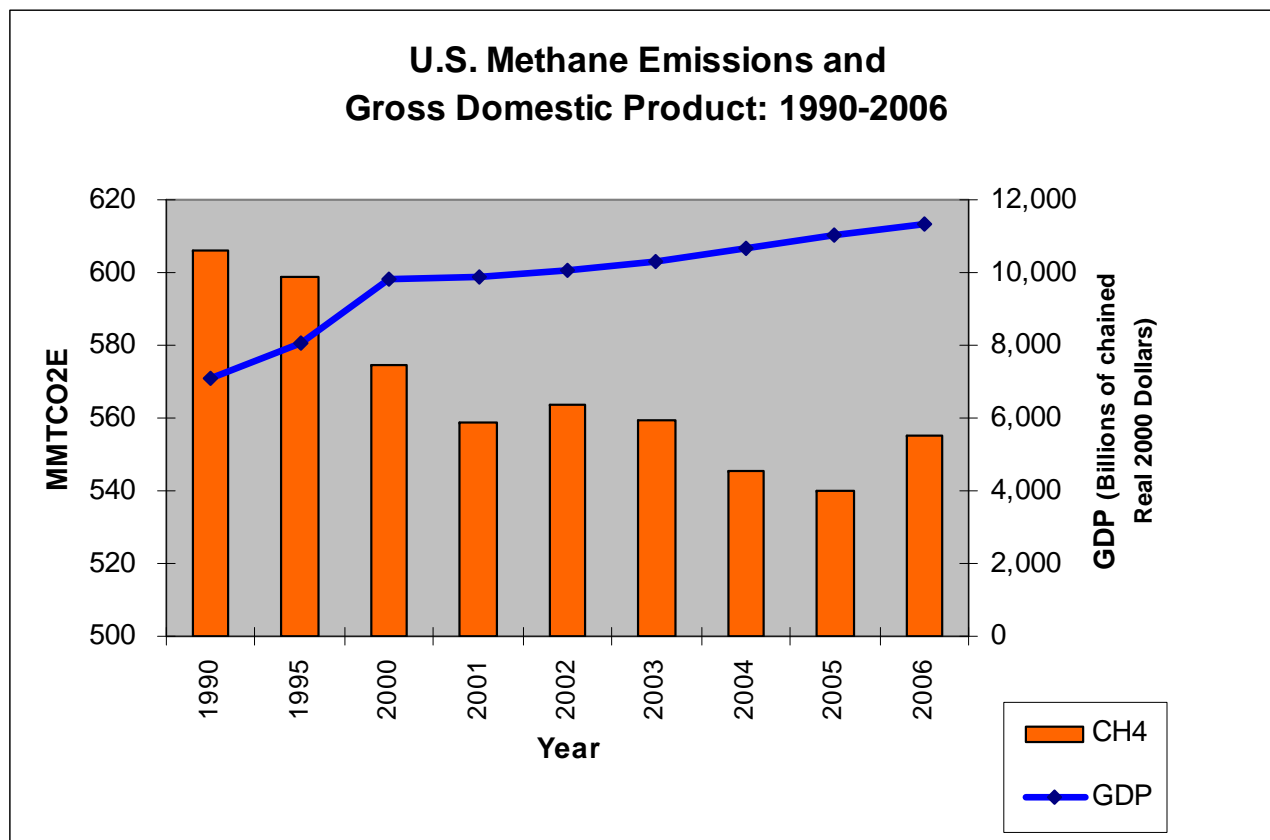
- Landfill gas (LFG) is a by-product of the decomposition of municipal solid waste (MSW):
 - ~50% methane (CH_4)
 - ~50% carbon dioxide (CO_2)
 - <1% non-methane organic compounds (NMOCs)
- For every 1 million tons of MSW:
 - ~0.8 megawatts (MW) of electricity
 - ~432,000 cubic feet per day of LFG
- If uncontrolled, LFG contributes to smog and global warming, and may cause health and safety concerns





Targeting Methane... Producing Measurable Results

Since 1990, U.S. methane emissions have decreased by over 8% while GDP increased by nearly 60%



Sources: Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2006, U.S. EPA, April 2008; DOC/Bureau of Economic Analysis. Interactive National Income and Product Accounts Table. Last revised on March 27, 2008.

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Landfill Gas and Green Power A Winning Combination

- Dual benefit → destroys methane and other organic compounds in LFG
- Offsets use of nonrenewable resources (coal, oil, gas) reducing emissions of SO_2 , NO_x , PM, CO_2
 - LFG is a recognized renewable energy resource (Green-e, EPA Green Power Partnership, 31 states, Sierra Club, NRDC)
 - LFG is generated 24/7 and projects have online reliability over 90%
 - LFG can act as a long-term price and volatility hedge against fossil fuels



State of the National LFG Industry (April 2008)

- At least 450 operational projects in 43 states supplying:
 - 11 billion kilowatt hours of electricity and 77 billion cubic feet of LFG to direct-use applications annually
- Estimated **Annual Environmental Benefits**
 - Carbon sequestered annually by **~17,800,000 acres of pine or fir forests**, or
 - CO₂ emissions from **~182,000,000 barrels of oil consumed**, or
 - Annual greenhouse gas emissions from **~14,300,000 passenger vehicles**
- Estimated **Annual Energy Benefit**
 - Powering more than **870,000 homes** and heating nearly **534,000 homes**





Diversity of Project Types ***Electricity Generation***



**Internal
Combustion Engine**
(range from 100 kW to 3 MW)



Gas Turbine
(range from 800 kW to 10.5 MW)



Microturbine
(range from 30 kW to 250 kW)



Diversity of Project Types Direct Use of LFG

- Direct-use projects are growing!

- Boiler applications – replace natural gas, coal, fuel oil
- Combined heat & power (CHP)
- Direct thermal (dryers, kilns)
- Natural gas pipeline injection
 - ◆ Medium & high Btu
- Greenhouse
- Leachate evaporation
- Vehicle fuel (LNG, CNG)
- Artist studio
- Hydroponics
- Aquaculture (fish farming)

Greenhouse Burlington, NJ



Pottery Studio Sugar Grove, NC



LFG-fired Boiler Ft. Wayne, IN



Emerging Technologies: LFG for Vehicle Fuel

- City of Denton, TX uses LFG to fuel a 3 million gal/yr biodiesel production facility
- Los Angeles, CA converts LFG into CNG to fuel landfill equipment (Puente Hills LF)
- Orange Co, CA – 1st commercial LFG-to-LNG facility online Jan. '07 – used in county waste trucks (Frank R. Bowerman LF)
- Central LF, CA plans to convert LFG to CNG to fuel Sonoma County school buses
- Franklin Co, OH is in the process of using LFG to produce methanol as a feedstock for biodiesel
- Waste Management in CA plans to produce 10-20K gal LNG per day for garbage trucks





Regulations that Affect LFGE

- LFGE projects may be affected by a variety of federal, state, and local air quality regulations. Applicable federal Clean Air Act regulations include:
 - New Source Performance Standards (NSPS) / Emission Guidelines (EG)
 - Title V
 - Maximum Achievable Control Technology (MACT)
 - New Source Review (NSR)
 - Prevention of Significant Deterioration (PSD)



LFG and RECs

- Renewable Energy Certificates (RECs)
 - Equivalent to 1 MWh of renewable energy generation
 - From \$5 to \$50 per MWh (0.5 to 5 cents per kWh)
- Companies looking to reduce their environmental footprint purchase RECs from utilities using LFG
 - DuPont – 170 million kWh from biomass & LFG
 - Pitney Bowes – 10% of electricity from wind & LFG
 - Staples – 46 million kWh/year of RECs, 90% from biomass & LFG





Emissions Trading of LFG

- Chicago Climate Exchange (CCX) is an example of a voluntary GHG reduction and trading program
 - Offers a credit of 18.25 metric tons CO₂ per metric ton of methane combusted
 - Applicable for LFG collection and combustion systems placed into service after 12/31/98
 - Prices range from \$1 to \$6.50 per metric ton (market factors affect pricing)
 - Only landfills not required by federal law (e.g., NSPS) to combust LFG are eligible
 - Landfill methane emission offsets brochure at www.chicagoclimateexchange.com



Federal Financial Incentives

- Section 45 Tax Credit
 - Electricity generation – 1.0 cent/kWh
 - Placed in service by 12/31/08
 - 5- or 10-year window for credits depending on placed-in-service date
- Clean Renewable Energy Bonds (CREBs)
 - National allocation of \$1.2 billion
 - Current issuance period of 1/1/07 to 12/31/08
 - In 2006, IRS granted issuance of 36 bonds for LFGE projects
- Renewable Energy Production Incentive (REPI)
 - Local/state government or non-profit electric co-op facilities
 - Online by 10/1/16
 - Payment for first 10 years of operation





Direct-Use Case Study **Lanchester Landfill Narvon, PA**

- ✓ First LFGE project in PA to serve multiple customers – will eventually provide LFG to 4 direct end users
- ✓ Not regulated by PUC as a public utility!
- ✓ 13-mile pipeline through 75 easements and 35 road crossings



**2005 LMOP
Award Winner**



Direct-Use Case Study

Lanchester Landfill

Narvon, PA (cont.)

- ✓ **Public and Private Partnerships**

- ✓ Granger Energy, Chester County Solid Waste Authority & PA DEP overcame economic & technical difficulties



- ✓ Three end users already using LFG in boilers, thermal oxidizers & ovens
- ✓ LFG fuels transport of itself – self-reliant project
- ✓ Estimated annual savings of \$300,000 in avoided electricity costs





Direct-Use Case Study **City of Denton Landfill, TX and Biodiesel Industries**

- One renewable fuel 'fuels' another...
- LFG from city landfill used in industrial process to convert renewable feedstock, vegetable oils, and animal fats into 3 million gal/yr of biodiesel
- City garbage trucks and other utility vehicles are fueled by 80% diesel / 20% biodiesel (B20)
 - Improves regional air quality
 - Stimulates local economic development
 - Reduces dependence on foreign oil



**2005 LMOP
Award Winner**





CHP and Direct-Use Case Study **BMW Manufacturing Greer, SC**

LMOP 2003
*Project of
the Year*

- 9.5-mile pipeline from Palmetto Landfill to BMW
- 2003 – 4 KG2 gas turbines retrofitted to burn LFG
 - 4.8 MW of electricity generated and 72 million Btu/hr of heat recovered
- 2006 – Converted paint shop to utilize LFG in oven burners and for indirect heating
- LFG accounts for nearly 70% of BMW's energy needs
- BMW saves at least \$1 million/yr



LMOP 2006
*Energy End User
Partner of
the Year*



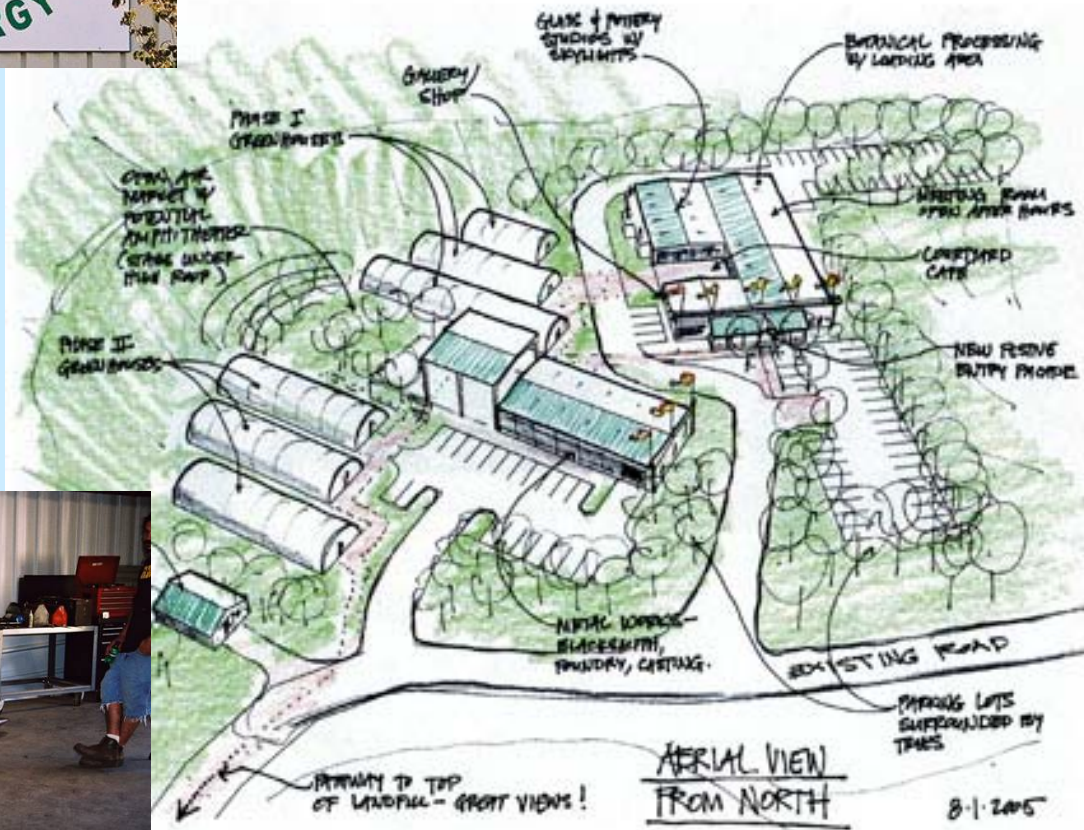
Direct-Use Case Study

Jackson County Green Energy Park

Sylva, NC



LMOP
2006
*Project of
the Year*





Electricity Case Study *Alameda Power & Telecom and City of Palo Alto, CA*

- Two community-based utilities teamed up to meet renewable energy goals
- Alameda – currently 80% renewables
- Palo Alto goal – 10% of electric load from new renewables by 2008; 20% by 2015



LMOP
2007
*Energy
Partners
of the
Year*



- Buena Vista (3.2 MW) online in '06
 - Ox Mountain (11.4 MW) and Keller Canyon (4 MW) to be online in '08
- = Total of 18.6 MW by end of 2008**



High Btu Case Study **Veolia ES Greentree LF Kersey, PA**

- Largest designed high Btu LFGE project in U.S. – can process 15.12 mmscfd LFG
- Cleaning: membrane technology, pressure swing absorption, carbon pretreatment, & H₂S removal
- 7-mile pipeline to combined cycle equipment



- Volume of LFG flared reduced by >90%
- Expect ~2 billion cf/yr product quality gas (<1% CO₂)
- Electricity
- RECs

*LMOP 2007
Project of
the Year*



Many Untapped LFG Resources

- Currently ~540 candidate landfills with a total gas generation potential of 240 billion cubic feet per year (~14,000 MMBtu/hr) OR electric potential of 1,280 MW (~10 million MWh/yr)
- If projects were developed at all these landfills, estimated
 - **Annual Environmental Benefit =**
Carbon sequestered annually by ~12.4 million acres of pine or fir forests OR annual greenhouse gas emissions from ~9.9 million passenger vehicles, AND
 - **Annual Energy Benefit =**
Powering 808,000 homes OR heating 1.5 million homes per year



LMOP Tools and Services

- Network of 700+ Partners (and growing)
- Newsletter and listserv
- Direct project assistance
- Technical and outreach publications
- Project and candidate landfill database
- Web site (epa.gov/lmop)
- Support for ribbon cuttings/ other PR
- Presentations at conferences
- State training workshops
- ***Annual LMOP Conference, Project Expo & Partner Awards***



EPA Administrator
Stephen L. Johnson

Keynote Speaker
11th Annual LMOP Conference
Washington, DC
January 9, 2008

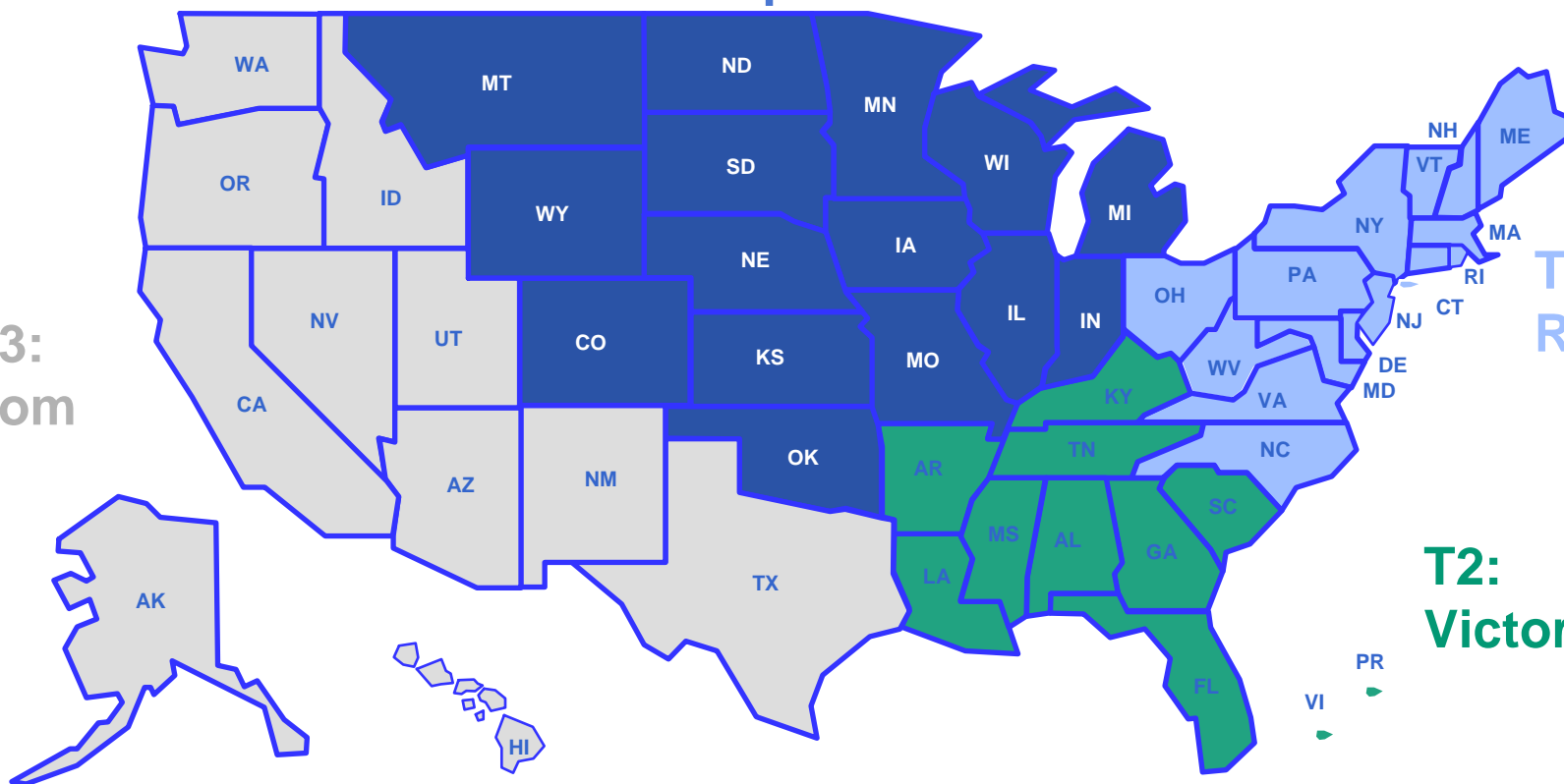


How Can We Work Together? Direct Project Assistance

- Analyze landfill resource – gas modeling
- Identify potential matches – *LMOP Locator*
- Assess landfill and end user facilities
- Look at project possibilities
 - Direct-use (boiler, heating, cooling, direct thermal)
 - Combined Heat & Power (engine, turbine, microturbine)
 - Electric (engine, turbine, microturbine)
 - Alternative Fuels (medium or high Btu, LNG, CNG)
- Initial feasibility analyses – *LFGcost*



T2: Victoria



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